DRAFT ONLY NOT APPROVED FOR INTRODUCTION

HOUSE	BILL	NO.	

Natural gas export incentive.

Sponsored by: Joint Minerals, Business and Economic Development Interim Committee

A BILL

for

- 1 AN ACT relating to taxation and revenue; providing an
- 2 exemption from severance taxes for the exportation of
- 3 natural gas; providing for definitions; providing sunset
- 4 dates; and providing for an effective date.

5

6 Be It Enacted by the Legislature of the State of Wyoming:

7

- 8 **Section 1.** W.S. 39-14-201 by creating new subsections
- 9 (b) and (c) and 39-14-205 by creating a new subsection (m)
- 10 are amended to read:

11

12 **39-14-201.** Definitions.

13

1	(b) Specific definitions applying to natural gas
2	exportation:
3	
4	(i) "Binding expansion agreement" means an
5	irrevocable agreement executed before October 1, 2009,
6	between a shipper and an interstate pipeline company that
7	provides the shipper with not less than ten (10) years of
8	continuous firm pipeline transportation capacity in a
9	natural gas pipeline capacity expansion project;
10	
11	(ii) "Cheyenne Hub" means the natural gas
12	pipeline facilities located south of Cheyenne, Wyoming in
13	section 5, township 11 north, range 66 west in Weld County,
14	Colorado;
15	
16	(iii) "Eligible daily natural gas export
17	capacity" means that portion of capacity in a binding
18	expansion agreement that represents capacity to transport
19	natural gas from primary receipt locations within the state
20	of Wyoming or at the Cheyenne Hub to primary delivery
21	locations outside the states of Wyoming, Colorado or Utah;
22	
23	(iv) "Eligible monthly natural gas export
24	capacity" means the eligible daily natural gas export

- 1 capacity multiplied by the number of days in a particular
- 2 calendar month during each of the first thirty-six (36)
- 3 full calendar months following the in-service date of a
- 4 natural gas pipeline capacity expansion project;

- 6 (v) "Interstate pipeline company" means an
- 7 enterprise engaged in the transmission of natural gas and
- 8 for which the terms, conditions and rates for services are
- 9 subject to the jurisdiction of the federal energy
- 10 regulatory commission;

11

- 12 (vi) "MMBtu" means one million (1,000,000)
- 13 British thermal units or one (1) decatherm;

14

- 15 (vii) "Monthly incentive amount" means the
- 16 product of forty-five thousandths (0.045) multiplied by the
- 17 monthly reference price, or forty cents (\$0.40) per MMBtu,
- 18 whichever is less;

19

- 20 (viii) "Monthly reference price" means for any
- 21 particular calendar month the price per MMBtu of natural
- 22 gas as reported in Inside FERC's Gas Market Report, a
- 23 publication of the Platts, a division of the McGraw-Hill
- 24 Companies for the location labeled "Colorado Interstate

same calendar month. In the event that Inside FERC's Gas 2

3 Market Report is no longer published or fails for any

4 reason to publish a price for a location labeled "Colorado

5 Interstate Gas-Rocky Mountains" then the monthly reference

price shall be forty cents (\$0.40) per MMBtu; 6

7

8 (ix) "Natural gas pipeline capacity expansion 9 project" means a project to create new or additional 10 permanent natural gas pipeline capacity on an interstate 11 pipeline from locations within the state of Wyoming or at 12 the Cheyenne Hub to locations outside the states 13 Wyoming, Colorado and Utah that is the subject of an 14 application that is submitted to the federal energy 15 regulatory commission between March 14, 2008 and October 1, 2009 for a certificate of public convenience and necessity 16

18

19

17

[LSO note: This sounds like special legislation - on its

authorizing the construction and operation of that project;

20 face and by application (Article 5, Section 27).]

21

22 "Primary delivery location" means a location described as a primary delivery point or the equivalent 23 24 found in the natural gas tariff of the interstate pipeline

company operating a particular natural gas pipeline 1 2 capacity expansion project; 3 4 (xi) "Primary receipt location" means a location 5 described as a primary receipt point or the equivalent 6 found in the natural gas tariff of the interstate pipeline 7 company operating a particular natural gas pipeline capacity expansion project; 8 9 (xii) "Shipper" means a natural gas export 10 11 capacity shipper who has entered into a binding expansion 12 agreement with an interstate pipeline company for service 13 through a natural gas pipeline capacity expansion project. 14 15 (c) Subsection (b) of this section is repealed 16 September 30, 2016. 17 18 39-14-205. Exemptions. 19 20 (m) Any shipper shall be entitled to a monthly credit 21 to the severance tax imposed on natural gas produced and 22 sold within a particular calendar month. The amount of the credit shall be equal to the quantity of eligible monthly 23

natural gas export capacity attributable to that shipper

- 1 multiplied by the monthly incentive amount. To the extent
- 2 that the credit for any shipper as determined in accordance
- 3 with this subsection is greater than the severance tax
- 4 otherwise due from that shipper, the shipper shall be
- 5 entitled to a payment for the amount of the credit that is
- in excess of the severance tax due. Any payments due under 6
- 7 this subsection shall be made by the department of revenue
- directly to the shipper within sixty (60) days following 8
- 9 the end of any calendar month for which the shipper had
- eligible monthly natural gas export capacity. This 10
- 11 subsection is repealed September 30, 2016.

- 13 [LSO note:
- The tax incentive credit appears to go to the shipper, 14
- 15 which may be a person other than the producer paying the
- 16 severance tax, creating issues under Article 16, Section 6.

17

- 18 The credit appears based on the capacity in the 2)
- pipeline, regardless of whether any tax has been collected, 19
- 20 and regardless of whether any gas is actually shipped in
- 21 the pipeline. See Article 16.

22

- The credit or liability of the state may exceed the 23
- amount of the tax collected. 24

3

2 4) There may need to be a process for the department of

revenue to verify the tax paid and to set up the credit

4 payment system.]

5

6 **Section 2.** There is appropriated ??? dollars (\$???)

from ??? to ??? account to administer this act. 7

8

9 [LSO note: It appears there would be an expense for the

10 incentive that would require funding beyond the amount of

11 severance tax paid, requiring a designation of the amount

of funds required, where the funds would come from, where 12

13 the funds should be place and who should administer the

14 funds.]

15

Section 3. This act is effective immediately upon 16

17 completion of all acts necessary for a bill to become law

as provided by Article 4, Section 8 of the Wyoming 18

19 Constitution.

20

21 (END)